



PPL companies

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

May 15, 2013

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachment 1:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended March 31, 2013

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

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**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Rick E. Lovekamp  
Manager - Regulatory Affairs  
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Mr. Jeff DeRouen  
May 15, 2013

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on May 15, 2013, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending March 31, 2013 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on May 15, 2013.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2013**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 4,059,507,320	\$ 859,707,136	\$ 4,919,214,456
Construction Work in Progress	265,098,008	54,090,748	319,188,756
<b>TOTAL UTILITY PLANT</b>	4,324,605,328	913,797,884	5,238,403,212
Less: Accum. Prov. for Depr. Amort. Depl.	1,949,047,901	283,444,342	2,232,492,243
Net Utility Plant	2,375,557,427	630,353,542	3,005,910,969
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	371,995	153,039	525,034
Special Funds	21,693,699	5,662,794	27,356,493
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	22,659,980	5,815,833	28,475,813
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	10,481,739	2,876,295	13,358,034
Special Deposits	-	-	-
Working Fund	15,931	4,159	20,090
Temporary Cash Investments	16,280,981	4,257,008	20,537,989
Customer Accounts Receivable	63,729,118	36,866,031	100,595,149
Other Accounts Receivable	5,539,960	148,234	5,688,194
Less: Accum. Prov. for Uncollectible Acct.-Cr	(824,232)	1,779,105	954,873
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	12,251,104	10,153	12,261,257
Fuel Stock	51,990,438	-	51,990,438
Plant Materials and Operating Supplies	34,260,358	(14,581)	34,245,777
Stores Expense Undistributed	5,678,921	54,717	5,733,638
Gas Stored Underground - Current	-	12,790,124	12,790,124
Prepayments	5,920,735	1,114,416	7,035,151
Misc. Current & Accrued Assets	9,482,298	2,472,778	11,955,076
Interest and Dividends Receivable	19,207	702	19,909
Rents Receivable	461,259	-	461,259
Accrued Utility Revenues	52,474,799	17,920,813	70,395,612
Accrued Wholesale Revenues	273,015	-	273,015
<b>TOTAL Current and Accrued Assets</b>	269,684,095	76,721,744	346,405,839
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	10,088,420	2,633,512	12,721,932
Other Regulatory Assets	325,995,120	72,758,181	398,753,301
Miscellaneous Deferred Debits	2,067,292	3,949	2,071,241
Unamortized Loss on Reacquired Debt	15,635,511	4,082,212	19,717,723
Accumulated Deferred Income Taxes	82,500,365	23,100,589	105,600,954
<b>TOTAL Deferred Debits</b>	436,286,708	102,578,443	538,865,151
 <b>TOTAL Assets and Other Debits</b>			
	\$ 3,104,188,210	\$ 817,609,552	\$ 3,921,797,762
	79.15%	20.85%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2013**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 337,160,146	\$ 88,010,278	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	86,105,129	22,476,370	108,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	662,860	173,029	835,889
Retained Earnings	736,241,674	205,679,322	941,920,996
TOTAL Proprietary Capital	1,158,844,089	315,992,941	1,474,837,030
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	877,046,396	228,938,971	1,105,985,367
TOTAL Long - Term Debt	877,046,396	228,938,971	1,105,985,367
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	113,864,169	29,790,133	143,654,302
TOTAL OTHER Noncurrent Liabilities	113,864,169	29,790,133	143,654,302
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	55,505,782	14,488,899	69,994,681
Notes Payable to Associated Companies	-	-	-
Accounts Payable	100,937,014	25,495,142	126,432,156
Accounts Payable to Associated Companies	13,066,452	2,977,871	16,044,323
Customer Deposits	19,078,329	4,781,512	23,859,841
Taxes Accrued	14,734,795	3,877,562	18,612,357
Interest Accrued	8,423,810	2,198,599	10,622,409
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	14,269,268	15,315,974	29,585,242
TOTAL Current and Accrued Liabilities	226,015,450	69,135,559	295,151,009
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	1,502,614	5,172,709	6,675,323
Asset Retirement Obligations	44,740,446	21,424,805	66,165,251
Accumulated Deferred Investment Tax Credits	39,471,645	-	39,471,645
Other Deferred Credits	9,051,000	703,305	9,754,305
Other Regulatory Liabilities	49,075,663	10,303,766	59,379,429
Miscellaneous Long-term Liabilities	42,677,764	11,140,349	53,818,113
Accumulated Deferred Income Taxes	528,380,584	138,525,404	666,905,988
TOTAL Deferred Credits	714,899,716	187,270,338	902,170,054
Electric/Gas adjustment to balance	13,518,391	(13,518,391)	
TOTAL Liabilities and Other Credits	\$ 3,104,188,211	\$ 817,609,551	\$ 3,921,797,762
	79.15%	20.85%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending March 31, 2013**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	\$ 398,383,980	\$ 176,762,513	\$ 575,146,493
Small (or Comm.)	320,629,861	63,830,912	384,460,773
Large (or Ind.)	169,403,619	6,645,361	176,048,980
Public Street and Highway Lighting	2,628,740	-	2,628,740
Other Sales to Public Authorities	87,248,645	9,891,687	97,140,332
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	978,294,845	257,130,473	1,235,425,318
Sales for Resale	88,704,170	-	88,704,170
Interdepartmental Sales	-	5,860,351	5,860,351
Forfeited Discounts	4,751,249	1,507,770	6,259,019
Transportation Revenue	-	7,653,877	7,653,877
Miscellaneous Service Revenues	1,461,125	71,641	1,532,766
Rent from Electric/Gas Property	3,613,431	362,271	3,975,702
Interdepartmental Rents	-	-	-
Other Electric Revenue	10,383,486	-	10,383,486
Other Gas Revenue	-	7,232	7,232
Total Operating Revenues	1,087,208,306	272,593,615	1,359,801,921
<b>OPERATING EXPENSES</b>			
Operation Expense	631,153,338	168,695,443	799,848,781
Maintenance Expense	89,093,085	21,045,909	110,138,994
Depreciation Expense	123,031,275	22,793,503	145,824,778
Amort. & Depl. of Utility Plant	6,064,402	2,477,020	8,541,422
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(4,130,378)	(2,139,050)	(6,269,428)
Taxes Other Than Income Taxes	24,446,816	7,399,701	31,846,517
Income Taxes - Federal	17,947,115	(3,512,110)	14,435,005
- State	3,861,006	619,663	4,480,669
Provision for Deferred Income Taxes	114,823,091	49,421,071	164,244,162
(Less) Provision for Deferred Income Taxes - Credit	(77,895,427)	(20,890,228)	(98,785,655)
Investment Tax Credit Adj. - Net	(2,454,610)	(122,520)	(2,577,130)
(Gain) from Disposition of Allowances	(282)	-	(282)
Accretion Expense	1,773,635	1,139,386	2,913,021
Total Utility Operating Expenses	927,713,066	246,927,788	1,174,640,854
Net Utility Operating Income	159,495,240	25,665,827	185,161,067
Total Other Income			1,599,466
Total Other Income Deductions			4,519,168
Total Taxes on Other Income and Deductions			(1,219,515)
Net Other Income and Deductions			(1,700,187)
<b>INTEREST</b>			
Interest on Long-Term Debt			36,491,514
Amort. of Debt Discount and Expenses			2,066,951
Amortization of Loss on Reacquired Debt			1,233,452
Other Interest Charges			1,616,620
Total Interest Charges	32,713,451	8,695,087	41,408,537
Net Income Before Extraordinary Items			142,052,343
Extraordinary Items			-
Net Income			\$ 142,052,343

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At March 31, 2013

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 6,747,557,894	\$ 5,893,409,213	\$ 854,148,681
Plus: Construction Work in Progress	107	595,662,051	517,278,800	78,383,251
Total Utility Plant		<u>\$ 7,343,219,945</u>	<u>\$ 6,410,688,013</u>	<u>\$ 932,531,932</u>
Less: Accumulated Provision for Depreciation	108,111	2,534,662,116	2,197,162,071	337,500,045
Net Utility Plant		<u>\$ 4,808,557,829</u>	<u>\$ 4,213,525,942</u>	<u>\$ 595,031,887</u>
<u>Other Property and Investments</u>				
Nonutility Property-Less reserve	121-122	\$ 971,720	\$ -	\$ 971,720
Investment in Subsidiary Companies	123 1	-	-	-
Non-Current Portion of Allowances	158 1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,720</u>	<u>\$ -</u>	<u>\$ 1,221,720</u>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 10,781,095	\$ 9,461,972	\$ 1,319,123
Special Deposits	132-134	-	-	-
Working Funds	135	38,530	33,816	4,714
Temporary Cash Investments	136	4,894,309	4,295,465	598,844
Customer Accounts Receivable	142	120,619,555	101,678,478	18,941,076
Other Accounts Receivable	143	2,895,821	2,541,502	354,319
Less: Accum Prov for Uncollectable Accts-Credit	144	1,926,967	1,691,193	235,774
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	948,590	846,202	102,388
Fuel	151	77,535,335	67,686,245	9,849,090
Plant Materials and Operating Supplies	154	35,941,211	31,210,701	4,730,510
Allowances	158 1	304,957	264,916	40,041
Less: Non-Current Portion of Allowances	158 1	-	-	-
Stores Expense Undistributed	163	10,512,822	9,129,146	1,383,676
Prepayments	165	7,456,623	6,563,652	892,971
Interest, Dividends, and Rents Receivable	171-172	317,955	279,052	38,903
Accrued Utility Revenues	173	85,480,038	72,601,383	12,878,655
Miscellaneous Current Assets	174-175	11,946,150	10,484,476	1,461,674
Total Current and Accrued Assets		<u>\$ 367,746,024</u>	<u>\$ 315,385,813</u>	<u>\$ 52,360,211</u>
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 18,876,314	\$ 16,566,698	\$ 2,309,616
Deferred Regulatory Assets	182	281,755,886	250,241,671	31,514,215
Preliminary Survey and Inventory	183	5,380,025	4,721,751	658,274
Clearing Accounts	184	1,680,080	1,498,737	181,343
Miscellaneous Deferred Debits	186	39,500,259	34,317,789	5,182,470
Unamortized Loss on Bonds	189	11,022,739	9,674,050	1,348,689
Accumulated Deferred Income Taxes	190	162,789,971	143,115,674	19,674,297
Total Deferred Debits		<u>\$ 521,005,275</u>	<u>\$ 460,136,370</u>	<u>\$ 60,868,905</u>
Total Assets		<u>\$ 5,698,530,849</u>	<u>\$ 4,989,048,125</u>	<u>\$ 709,482,724</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At March 31, 2013

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 270,437,441	\$ 37,702,537
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	365,858,083	321,093,435	44,764,648
Other Comprehensive Income	219	(829,989)	-	(829,989)
(Less) Common Stock Expense	214	321,289	281,977	39,312
Retained Earnings	215-216	1,604,857,690	1,408,494,965	196,362,725
Unappropriated Undistributed Subsidiary Earnings	216 1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,277,704,473</b>	<b>\$ 1,999,743,864</b>	<b>\$ 277,960,609</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 1,850,779,405	\$ 1,624,326,873	\$ 226,452,532
Long-Term Debt Marked to Market	221 200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,393,781)	(8,244,403)	(1,149,378)
<b>Total Long-Term</b>		<b>\$ 1,841,385,624</b>	<b>\$ 1,616,082,470</b>	<b>\$ 225,303,154</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228 1	-	-	-
Accumulated Provision for Injuries and Damages	228 2	2,114,010	1,885,830	228,180
Accumulated Provision for Pensions and Benefits	228 3	104,350,635	93,087,353	11,263,282
Accumulated Miscellaneous Operating Provision	228 4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 106,464,645</b>	<b>\$ 94,973,183</b>	<b>\$ 11,491,462</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 114,994,458	\$ 100,924,285	\$ 14,070,173
Accounts Payable	232	154,758,785	138,054,604	16,704,181
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	41,268,229	-	41,268,229
Customer Deposits	235	25,292,827	24,292,135	1,000,692
Taxes Accrued	236	8,676,420	7,614,814	1,061,606
Interest Accrued	237	25,185,912	22,104,284	3,081,628
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,978,467	3,371,448	607,019
Miscellaneous Current and Accrued Liabilities	242-244	17,203,217	16,011,128	1,192,089
<b>Total Current and Accrued Liabilities</b>		<b>\$ 391,358,314</b>	<b>\$ 312,372,698</b>	<b>\$ 78,985,617</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,954,079	\$ 2,954,079	\$ -
Accumulated Deferred Investment Tax Credits	255	98,145,875	84,451,590	13,694,285
Other Deferred Credits	253	15,712,667	13,664,042	2,048,625
Regulatory Liabilities	254	113,181,071	99,645,827	13,535,244
Asset Retirement Obligation	230	70,349,072	61,112,077	9,236,995
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	781,275,028	686,852,520	94,422,508
<b>Total Deferred Credits</b>		<b>\$ 1,081,617,792</b>	<b>\$ 948,680,135</b>	<b>\$ 132,937,658</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 5,698,530,849</b>	<b>\$ 4,971,852,349</b>	<b>\$ 726,678,500</b>
Adjustment to Balance		-	\$ (17,195,776)	\$ 17,195,776



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended March 31, 2013

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 562,165,117	527,325,113	\$ 34,840,004
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		356,671,771	339,997,285	16,674,486
Large (or Ind) - Industrial & Mine Power		383,147,324	367,613,562	15,533,763
Public Street and Highway Lighting	444	10,275,277	9,939,099	336,178
Other Sales to Public Authorities	445	117,785,529	111,037,386	6,748,143
Total Sales to Ultimate Consumers		<u>\$ 1,430,045,019</u>	<u>\$ 1,355,912,445</u>	<u>\$ 74,132,574</u>
Sales for Resale	447	115,317,848	10,163,600	105,154,248
Total Sales of Electricity		<u>\$ 1,545,362,867</u>	<u>\$ 1,366,076,045</u>	<u>\$ 179,286,821</u>
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		<u>\$ 1,545,362,867</u>	<u>\$ 1,366,076,045</u>	<u>\$ 179,286,821</u>
Other Operating Revenues:				
Late Payment Charges	450	6,240,523	6,040,263	200,260
Miscellaneous Service Revenues	451	1,788,479	1,649,714	138,765
Rent from Electric Property	454	3,054,217	2,843,400	210,817
Other Electric Revenues	456	19,457,905	15,207,719	4,250,186
Total Other Operating Revenues		<u>\$ 30,541,123</u>	<u>\$ 25,741,096</u>	<u>\$ 4,800,027</u>
Total Operating Revenue		<u>\$ 1,575,903,990</u>	<u>\$ 1,391,817,141</u>	<u>\$ 184,086,849</u>
Operating Expenses:				
Operation Expenses	401	\$ 861,408,386	\$ 757,728,676	103,679,710
Maintenance Expenses	402	133,542,182	116,998,141	16,544,041
Depreciation Expense	403	187,512,856	163,804,501	23,708,355
Amortization of Limited-Term Electric Plant	404	7,885,191	6,887,025	998,166
Regulatory Credits	407	(6,951,679)	(6,048,806)	(902,873)
Taxes Other than Income Taxes	408.1	31,554,335	28,079,883	3,474,452
Income Taxes - Federal	409.1	(13,898,875)	Total Income Taxes	
Income Taxes - State	409.1	831,758		
Deferred Federal Income Taxes - Net	410-1.1	110,707,492	97,948,148	12,573,300
Deferred State Income Taxes - Net	410-1.1	12,881,073		
Accretion Expense	411.1	3,188,738	2,775,545	413,194
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(360)	(312)	(47)
Total Utility Operating Expenses		<u>\$ 1,328,661,098</u>	<u>\$ 1,168,172,800</u>	<u>\$ 160,488,298</u>
Net Utility Operating Income		\$ 247,242,892	\$ 223,644,341	\$ 23,598,551

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended March 31, 2013

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ (3,633,698)		
Total Other Income Deductions		11,627,880		
Total Taxes on Other income and Deductions		(9,402,086)		
Net Other Income and Deductions		\$ (5,859,493)		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 61,032,147		
Amortization of Debt Discount and Expense	428	3,169,051		
Amortization of Loss on Re-Acquired Debt	428.1	605,135		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	10,593		
Other Interest Expense	431	3,730,646		
Allowance for Borrowed Funds Used During Construction	432	(32,107)		
Net Interest Charges		\$ 68,515,466	\$ 59,434,180	\$ 9,081,286
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 172,867,934		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME March 31, 2013**  
**Employee Number is as of March 31, 2013**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.4%	54.6%
<b>Total Operating and Maintenance Expenses</b>	47.9%	48.1%
<b>Number of Employees</b>	29.9%	28.0%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of March 31, 2013, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of March 31, 2013**

<b>LG&amp;E and KU Services Company</b>	<b>1,420</b>
<b>Kentucky Utilities Company</b>	<b>943</b>
<b>Louisville Gas and Electric Company</b>	<b>1,009</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,372</b>